

2026 EML Renewables & Storage RFP Q&A

1. The RFP states that "The proposed facility, whether for a BOT, PPA, or ESA transaction, must have a dedicated electrical interconnection point for the proposed facility's exclusive use and must not be part of a shared facility-type structure or arrangement." Can you help us understand if the second phase of a project that shares high voltage and other electrical infrastructure with the first phase will be prohibited from participating given the requirement above?
 - a. A BOT seller may not share with any party other than the host transmission owner an ownership interest in or a right to use facilities on the BOT seller's side of the point of change of ownership (PCO) under the applicable generation interconnection agreement (GIA), i.e., the point where the seller's/interconnection customer's interconnection facilities connect to the host transmission owner's interconnection facilities. A BOT seller may share facilities on the transmission owner's side of the PCO as required by the GIA. Accordingly, a BOT seller may have shared interests in the project substation, the gentie(s), breaker(s) at the utility substation, other interconnection facilities, including the transmission owner interconnection facilities (as MISO defines the term), if and to the extent such interests are in assets physically located or rights on the transmission owner's side of the PCO and are required by the GIA. (BOT bidders are reminded that the GIA is a contract that, under the terms of the BOT agreement, the BOT seller will be required to assign to Entergy Mississippi (as the BOT buyer) at the closing.)

Entergy Mississippi (as the PPA or ESA buyer) prefers that a PPA/ESA seller not share with any party other than the host transmission owner an ownership interest in or a right to use facilities on the PPA/ESA seller's side of the point of the PCO. A PPA/ESA seller may share facilities on the transmission owner's side of the PCO as required by the GIA. Any shared ownership of or reservation or grant by a PPA/ESA seller of a right to use facilities on the PPA/ESA seller's side of the PCO (or similar right retained or granted by a PPA seller) will be subject to Entergy Mississippi's prior consent. The determination whether a shared services arrangement for a proposed PPA/ESA resource is acceptable to EML will be driven by the specifics of the particular arrangement. The Evaluation Teams will consider the aspects of the shared services arrangement that they deem relevant to a reasonable evaluation of the PPA/ESA proposal, including, if it has been entered into, the applicable shared facilities or other similar agreement (which for this purpose may include a detailed term sheet or memorandum of understanding). Any PPA/ESA proposal for a generation facility that has a shared facilities or similar agreement in place should include a copy of the agreement as part of the Proposal Package. If no such agreement is in place, Bidder should include in the Proposal Package a summary of the important details of the resource's shared services arrangement, including,

without limitation, if the shared facilities involve or delivery of power to the interconnection to the host utility's substation, metering arrangements.

If a Bidder has a question regarding a specific proposed shared facility arrangement, Bidder may submit the question through PowerAdvocate.